

Price Capped Services



| | | | | TSS | Pricing Proposal | |
|---|--|-----------------|---------------------------------------|-------------|------------------|----------|
| CATEGORY | SERVICE DESCRIPTION | CHARGE TYPE | PERMUTATIONS | 2017/18 | 2017/18 | % change |
| Connections | | | | | | |
| Pre-Connection Services | | | | | | |
| Connection Applications Services | | | | | | |
| Application assessment, design review and audit real estate development (sub-division) connection services - resubmission | Design Assessment and Preparation of Offer - Resubmission | Price Cap | | \$ 169.69 | \$ 169.34 | -0.21% |
| Negotiation services involved in negotiating a connection agreement - simple | Standard jobs for Small Customer Connections and Real Estate Developments (sub-divisions). Please note that if job goes above & beyond standard POA arrangement may apply instead. | Price Cap | | \$ 1,584.32 | \$ 1,581.06 | -0.21% |
| Protection and Power Quality assessment prior to connection - simple | Solar PV 30-150kW | Price Cap | | \$ 3,960.80 | \$ 3,952.66 | -0.21% |
| Pre-Connection Consultation Services | | | | | | |
| Site inspection in order to determine nature of connection | (small or large customer connection) | Price Cap | | \$ 339.39 | \$ 338.69 | -0.21% |
| Provision of site-specific connection information and advice for small or large customer connections. | Protection Devices & Settings, Fault level, Network Information | Price Cap | | \$ 678.77 | \$ 677.38 | -0.20% |
| Connection Services | | | | | | |
| Customer request a temporary connection for short term supply (includes metered and unmetered) - Simple <small>(Temporary Builder sale for construction of premises)</small> | Customer requested temporary Connection (Short Term) and recovery of the temporary builders supply. Applies to connections <12 months for SAC's (including temporary builders supply). typically up to 10 kVA where | Price Cap Sch 8 | BUSINESS HOURS - NO CT | \$ 1,636.32 | \$ 1,632.96 | -0.21% |
| | | Price Cap | AFTER HOURS - NO CT | \$ 2,298.62 | \$ 2,293.90 | -0.21% |
| | | Price Cap | ANYTIME - NO CT | \$ 2,298.62 | \$ 2,293.90 | -0.21% |
| | | Price Cap | AFTER HOURS - NO CT - TRAFFIC CONTROL | \$ 3,404.77 | \$ 3,397.77 | -0.21% |
| | | Price Cap | ANYTIME - NO CT - TRAFFIC CONTROL | \$ 3,404.77 | \$ 3,397.77 | -0.21% |
| | | Price Cap Sch 8 | BUSINESS HOURS - CT | \$ 2,787.98 | \$ 2,782.25 | -0.21% |

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| (Temporary Builder pole for construction of premises) | minimum technical standards are required. | Price Cap | AFTER HOURS - CT | \$ 3,942.08 | \$ 3,933.98 | -0.21% |
| | | Price Cap | ANYTIME - CT | \$ 3,942.08 | \$ 3,933.98 | -0.21% |
| | | Price Cap | AFTER HOURS - CT - TRAFFIC CONTROL | \$ 5,048.23 | \$ 5,037.85 | -0.21% |
| | | Price Cap | ANYTIME - CT - TRAFFIC CONTROL | \$ 5,048.23 | \$ 5,037.85 | -0.21% |
| | Temporary Connection of unmetered equipment to an existing LV supply | Price Cap Sch 8 | 0 | \$ 270.63 | \$ 270.07 | -0.21% |

Post Connection Services

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| Supply Abolishment - Simple | Request to de-energise an Unmetered Supply Point | Price Cap | | \$ 415.53 | \$ 414.68 | -0.20% |
| | Retailer requests the Service Provider to abolish supply at a specific connection point (simple). To be used for single dwellings and the community / unit one of multi-unit residential complexes. | Price Cap | BUSINESS HOURS | \$ 665.58 | \$ 664.22 | -0.20% |
| | | Price Cap | AFTER HOURS | \$ 821.73 | \$ 820.04 | -0.21% |
| | | Price Cap | ANYTIME | \$ 821.73 | \$ 820.04 | -0.21% |
| | | Price Cap | BUSINESS HOURS + TRAFFIC CONTROL | \$ 1,771.73 | \$ 1,768.09 | -0.21% |
| | | Price Cap | AFTER HOURS + TRAFFIC CONTROL | \$ 1,927.88 | \$ 1,923.91 | -0.21% |
| | | Price Cap | ANYTIME + TRAFFIC CONTROL | \$ 1,927.88 | \$ 1,923.91 | -0.21% |
| | | Retailer requests the Service Provider to abolish supply at a specific connection point (simple). To be used for multi-unit residential complexes for all units after the community / unit one. | Price Cap | BUSINESS HOURS | \$ 125.40 | \$ 125.14 |
| | Price Cap | | AFTER HOURS | \$ 179.01 | \$ 178.64 | -0.21% |
| | Price Cap | | ANYTIME | \$ 179.01 | \$ 178.64 | -0.21% |

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| Rearrange connection assets at customers request - simple (upgrade from overhead to underground where main connection point is in existence) | Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service. | Price Cap | BUSINESS HOURS | \$ 253.36 | \$ 252.84 | -0.21% |
| | | Price Cap | AFTER HOURS | \$ 361.56 | \$ 360.82 | -0.20% |
| | | Price Cap | ANYTIME | \$ 361.56 | \$ 360.82 | -0.20% |

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| | | Price Cap | Single Phase - BUSINESS HOURS | \$ 643.15 | \$ 641.83 | -0.21% |
| | | Price Cap | Single Phase - AFTER HOURS | \$ 834.32 | \$ 832.61 | -0.20% |

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| Overhead Service Line Replacement at customers request (no material change to load) | Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of Point of Attachment relocation. No material change to load. | Price Cap | Single Phase - ANYTIME | \$ 834.32 | \$ 832.61 | -0.20% |
| | | Price Cap | Single Phase - BUSINESS HOURS + TRAFFIC CONTROL | \$ 1,749.29 | \$ 1,745.70 | -0.21% |
| | | Price Cap | Single Phase - AFTER HOURS + TRAFFIC CONTROL | \$ 1,940.47 | \$ 1,936.48 | -0.21% |
| | | Price Cap | Single Phase - ANYTIME + TRAFFIC CONTROL | \$ 1,940.47 | \$ 1,936.48 | -0.21% |
| | | Price Cap | Multi Phase - BUSINESS HOURS | \$ 903.17 | \$ 901.31 | -0.21% |
| | | Price Cap | Multi Phase - AFTER HOURS | \$ 1,144.52 | \$ 1,142.17 | -0.21% |
| | | Price Cap | Multi Phase - ANYTIME | \$ 1,144.52 | \$ 1,142.17 | -0.21% |
| | | Price Cap | Multi Phase - BUSINESS HOURS + TRAFFIC CONTROL | \$ 2,009.31 | \$ 2,005.18 | -0.21% |
| | | Price Cap | Multi Phase - AFTER HOURS + TRAFFIC CONTROL | \$ 2,250.67 | \$ 2,246.05 | -0.21% |
| | | Price Cap | Multi Phase - ANYTIME + TRAFFIC CONTROL | \$ 2,250.67 | \$ 2,246.05 | -0.21% |
| Auditing services – auditing/re-inspection of connection assets after energisation to network - simple | Auditing / re-inspection of connection assets after energisation - real estate development (sub-division) Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits) | Price Cap | 0-6 | \$ 465.29 | \$ 464.34 | -0.20% |
| | | Price Cap | 7-30 | \$ 744.47 | \$ 742.94 | -0.21% |
| | | Price Cap | 31-60 | \$ 890.70 | \$ 888.87 | -0.21% |
| | | Price Cap | 60+ | \$ 992.63 | \$ 990.59 | -0.21% |
| Temporary disconnections and reconnections (which may involve a line drop) - Low Voltage | Temporary LV Service Disconnection/Reconnection (Primary Fuse - No Dismantling | Price Cap | No Dismantling - BUSINESS HOURS | \$ 363.41 | \$ 362.67 | -0.20% |
| | | Price Cap | No Dismantling - AFTER HOURS | \$ 518.61 | \$ 517.54 | -0.21% |
| | | Price Cap | No Dismantling - ANYTIME | \$ 518.61 | \$ 517.54 | -0.21% |
| | | Price Cap | Dismantling - BUSINESS HOURS | \$ 593.74 | \$ 592.52 | -0.21% |
| | | Price Cap | Dismantling - AFTER HOURS | \$ 847.29 | \$ 845.55 | -0.21% |
| | | Price Cap | Dismantling - ANYTIME | \$ 847.29 | \$ 845.55 | -0.21% |
| | | Price Cap | Single Phase Upgrade - BUSINESS HOURS | \$ 1,061.70 | \$ 1,059.52 | -0.21% |

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| Customer initiated supply enhancement | Overhead Service Upgrade to Single Phase | Price Cap | Single Phase Upgrade (Fuse Only) - BUSINESS HOURS | | \$ 183.88 | New subset |
| | | Price Cap | Single Phase Upgrade - AFTER HOURS | \$ 1,380.83 | \$ 1,377.99 | -0.21% |
| | | Price Cap | Single Phase Upgrade (Fuse Only) - AFTER HOURS | | \$ 262.41 | New subset |
| | | Price Cap | Single Phase Upgrade - BUSINESS HOURS + TRAFFIC CONTROL | \$ 2,167.85 | \$ 2,163.40 | -0.21% |
| | | Price Cap | Single Phase Upgrade - AFTER HOURS + TRAFFIC CONTROL | \$ 2,486.98 | \$ 2,481.86 | -0.21% |
| | Overhead Service Upgrade to Multiphase | Price Cap | Single Phase to Multi Phase - BUSINESS HOURS | \$ 1,196.53 | \$ 1,194.07 | -0.21% |
| | | Price Cap | Single Phase to Multi Phase -AFTER HOURS | \$ 1,606.36 | \$ 1,603.06 | -0.21% |
| | | Price Cap | Single Phase to Multi Phase - BUSINESS HOURS - TRAFFIC CONTROL | \$ 2,302.68 | \$ 2,297.94 | -0.21% |
| | | Price Cap | Single Phase to Multi Phase - AFTER HOURS - TRAFFIC CONTROL | \$ 2,712.51 | \$ 2,706.93 | -0.21% |
| | Underground Service Upgrade | Price Cap | BUSINESS HOURS - SINGLE PHASE | \$ 130.52 | \$ 130.25 | -0.21% |
| | | Price Cap | AFTER HOURS - SINGLE PHASE | \$ 186.25 | \$ 185.87 | -0.20% |
| | | Price Cap | BUSINESS HOURS - TO MULTIPHASE | \$ 63.98 | \$ 63.85 | -0.20% |
| | | Price Cap | AFTER HOURS - TO MULTIPHASE | \$ 91.30 | \$ 91.11 | -0.21% |
| | | Price Cap | BUSINESS HOURS - TO MULTIPHASE CT Metering | \$ 460.66 | \$ 459.71 | -0.21% |
| Price Cap | | AFTER HOURS - TO MULTIPHASE CT Metering | \$ 657.38 | \$ 656.03 | -0.21% | |
| Customer consultation or appointment. | A visit to the customers premise to advise on electrical supply matters, could be for various reasons. | Price Cap | Complex | \$ 230.33 | \$ 229.86 | -0.20% |
| | | Price Cap | Simple | \$ 104.93 | \$ 104.71 | -0.21% |
| De-Energisation | Retailer Requested de-energisation of the customer's premises where the de-energisation can be performed at the premise ie by a method other than main switch seal (eg pole, pillar or meter isolation link) | Price Cap Sch 8 | NO CT | \$ 64.14 | \$ 64.01 | -0.20% |
| | | Price Cap Sch 8 | CT | \$ 315.10 | \$ 314.45 | -0.21% |
| | | Price Cap Sch 8 | NON PAYMENT - NO CT | \$ 64.14 | \$ 64.01 | -0.20% |
| | | Price Cap Sch 8 | NON PAYMENT - CT | \$ 319.51 | \$ 318.86 | -0.20% |

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| | | Price Cap Sch 8 | NON PAYMENT | \$ 21.01 | \$ 20.97 | -0.19% |
| | Retailer Requested de-energisation (MSS) | Price Cap Sch 8 | REASON OTHER THAN NON PAYMENT | \$ 21.01 | \$ 20.97 | -0.19% |
| Re-Energisation | Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required. | Price Cap Sch 8 | BUSINESS HOURS - NO CT | \$ 49.00 | \$ 48.90 | -0.20% |
| | | Price Cap Sch 8 | AFTER HOURS - NO CT | \$ 69.48 | \$ 69.34 | -0.20% |
| | | Price Cap Sch 8 | ANYTIME - NO CT | \$ 69.48 | \$ 69.34 | -0.20% |
| | | Price Cap Sch 8 | BUSINESS HOURS - CT | \$ 49.00 | \$ 48.90 | -0.20% |
| | | Price Cap Sch 8 | AFTER HOURS - CT | \$ 69.48 | \$ 69.34 | -0.20% |
| | | Price Cap Sch 8 | ANYTIME - CT | \$ 69.48 | \$ 69.34 | -0.20% |
| | Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required) | Price Cap Sch 8 | BUSINESS HOURS | \$ 11.83 | \$ 11.80 | -0.25% |
| | | Price Cap Sch 8 | AFTER HOURS | \$ 79.05 | \$ 78.89 | -0.20% |
| | | Price Cap Sch 8 | ANYTIME | \$ 71.63 | \$ 71.48 | -0.21% |
| | | Price Cap Sch 8 | BUSINESS HOURS - NON PAYMENT | \$ 48.48 | \$ 48.38 | -0.21% |
| | | Price Cap Sch 8 | AFTER HOURS - NON PAYMENT | \$ 79.05 | \$ 78.89 | -0.20% |
| | | Price Cap Sch 8 | ANYTIME - NON PAYMENT | \$ 71.63 | \$ 71.48 | -0.21% |
| | Retailer requests a visual examination upon re-energisation of the customer's premises. | Price Cap Sch 8 | BUSINESS HOURS - NO CT | \$ 112.56 | \$ 112.33 | -0.20% |
| | | Price Cap Sch 8 | AFTER HOURS - NO CT | \$ 160.41 | \$ 160.08 | -0.21% |
| | | Price Cap Sch 8 | ANYTIME - NO CT | \$ 160.03 | \$ 159.70 | -0.21% |
| | | Price Cap Sch 8 | BUSINESS HOURS - CT | \$ 288.68 | \$ 288.08 | -0.21% |
| | | Price Cap Sch 8 | AFTER HOURS - CT | \$ 398.94 | \$ 398.12 | -0.21% |
| | | Price Cap Sch 8 | ANYTIME - CT | \$ 436.09 | \$ 435.20 | -0.20% |
| | | | Price Cap Sch 8 | BUSINESS HOURS - NO CT | \$ 112.56 | \$ 112.33 |

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| | | Price Cap Sch 8 | AFTER HOURS - NO CT | \$ 160.41 | \$ 160.08 | -0.21% |
| | Retailer requests a visual examination upon re-energisation of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days | Price Cap Sch 8 | ANYTIME - NO CT | \$ 160.03 | \$ 159.70 | -0.21% |
| | | Price Cap Sch 8 | BUSINESS HOURS - CT | \$ 288.68 | \$ 288.08 | -0.21% |
| | | Price Cap Sch 8 | AFTER HOURS - CT | \$ 398.94 | \$ 398.12 | -0.21% |
| | | Price Cap Sch 8 | ANYTIME - CT | \$ 436.09 | \$ 435.20 | -0.20% |
| Readings provided for an active site | Reading provided for an active site | Price Cap | RETAIL REQUESTED FIELDWORK | \$ 10.00 | \$ 9.98 | -0.20% |
| | | Price Cap | RETROSPECTIVE MOVE IN READ | \$ 10.00 | \$ 9.98 | -0.20% |
| Attending Loss of Supply (customer at fault) | EGX attending LV customers trouble call and found fault in LV customers installation (includes tripped safety switch, internal fault, customers overload) | Price Cap | BUSINESS HOURS | \$ 230.33 | \$ 229.86 | -0.20% |
| | | Price Cap | AFTER HOURS | \$ 328.69 | \$ 328.01 | -0.21% |
| | | Price Cap | ANYTIME | \$ 328.69 | \$ 328.01 | -0.21% |
| Accreditation / Certification | | | | | | |
| Accreditation of Design Consultants | | Price Cap | ISO9001 ACCREDITATION | \$ 10,717.58 | \$ 10,695.56 | -0.21% |
| | DESKTOP MANGEMENT SYSTEM EVALUATION | Price Cap | NO ISO9001 ACCREDITATION | \$ 12,490.13 | \$ 12,464.46 | -0.21% |
| Applicant requests to obtain Energex accreditation to provide design services for real estate development (sub-division), Rate 2 public lighting, LCC & distribution works that are reticulated with Energex network (Design Accreditation) | | Price Cap | DESIGN SERVICE (RATE 2) ACCREDITATION | \$ 7,323.72 | \$ 7,308.67 | -0.21% |
| | ONSITE MANAGEMENT SYSTEM EVALUATION (irrespective of prior accreditations) | Price Cap | | \$ 709.02 | \$ 707.57 | -0.20% |
| | CAPABILITY EVALUATION (irrespective of prior accreditations) | Price Cap | | \$ 678.77 | \$ 677.38 | -0.20% |
| Accreditation of Alternative Service Providers | | Price Cap | ISO9001/AS4801/ISO14001 ACCREDITATION | \$ 5,226.91 | \$ 5,216.17 | -0.21% |
| | DESKTOP MANAGEMENT SYSTEM EVALUATION | Price Cap | NO ISO9001/AS4801/ISO14001 ACCREDITATION | \$ 9,805.29 | \$ 9,785.14 | -0.21% |
| Applicant requests to obtain Energex Accreditation to provide construction services for real estate development (sub-division) works that are reticulated with Energex network (Construction Accreditation) | | Price Cap | ADDITIONAL EGX ACCREDITATIONS WITH OR WITHOUT ISO9001/AS4801/ISO14001 | \$ 5,226.91 | \$ 5,216.17 | -0.21% |
| | ONSITE MANAGEMENT SYSTEM EVALUATION (irrespective of prior accreditations) | Price Cap | | \$ 1,418.04 | \$ 1,415.12 | -0.21% |

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| | CAPABILITY EVALUATION (irrespective of prior accreditations) | Price Cap | | \$ 1,387.80 | \$ 1,384.94 | -0.21% |
| Management System Re-Evaluation | QA process: This is conducted on request from existing service providers and design consultants with the intent to improve their management system score. | Price Cap | | \$ 7,090.21 | \$ 7,075.64 | -0.21% |
| Shared Assets Authority | High Level QA and capability process: This is conducted to ensure the applicant has adequate Safety and QA documentation to meet Legislative and Energex WCS Requirements. Also involves a capability assessment of the applicant's ability to conduct the work. | Price Cap | | \$ 5,317.66 | \$ 5,306.73 | -0.21% |
| Auxiliary Metering Servies | | | | | | |
| Meter Installations | | | | | | |
| | | Price Cap | Single Phase OF BUSINESS HOURS | \$ 334.29 | \$ 333.61 | -0.20% |
| | | Price Cap | Single Phase OH BUSINESS HOURS | \$ 334.29 | \$ 333.61 | -0.20% |
| | | Price Cap | Single Phase UG BUSINESS HOURS | \$ 334.29 | \$ 333.61 | -0.20% |
| | | Price Cap | Single Phase OF AFTER HOURS (406+NEW_15) | \$ 471.52 | \$ 470.55 | -0.21% |
| | | Price Cap | Single Phase OH AFTER HOURS (461+NEW_16) | \$ 437.64 | \$ 436.74 | -0.21% |
| | | Price Cap | Single Phase UG AFTER HOURS (462+NEW_17) | \$ 412.84 | \$ 411.99 | -0.21% |
| | | Price Cap | Single Phase 2 Element BUSINESS HOURS | \$ 417.79 | \$ 416.94 | -0.20% |
| | | Price Cap | Single Phase 2 Element AFTER HOURS (209 + NEW_17) | \$ 496.34 | \$ 495.32 | -0.21% |
| | New Permanent Connection (meter installation) (Temp to Perm; Connecting to the Energex Network for the first time) | Price Cap | Multi Phase OF BUSINESS HOURS | \$ 615.01 | \$ 613.75 | -0.20% |
| | | Price Cap | Multi Phase OH BUSINESS HOURS | \$ 615.01 | \$ 613.75 | -0.20% |
| | | Price Cap | Multi Phase UG BUSINESS HOURS | \$ 615.01 | \$ 613.75 | -0.20% |
| | | Price Cap | Multi Phase OF AFTER HOURS (463+NEW_18) | \$ 788.64 | \$ 787.02 | -0.21% |
| | | Price Cap | Multi Phase OH AFTER HOURS (464+NEW_19) | \$ 745.68 | \$ 744.15 | -0.21% |

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| Meter Installation (new and upgraded) | | Price Cap | Multi Phase UG AFTER HOURS (463+NEW_20) | \$ 716.93 | \$ 715.46 | -0.21% |
| | | Price Cap | Multi Phase OH CT Meter BUSINESS HOURS | \$ 1,647.36 | \$ 1,643.98 | -0.21% |
| | | Price Cap | Multi Phase OH CT Meter AFTER HOURS (458+NEW_12) | \$ 1,992.28 | \$ 1,988.19 | -0.21% |
| | | Price Cap | Multi Phase UG CT Meter BUSINESS HOURS | \$ 1,647.36 | \$ 1,643.98 | -0.21% |
| | | Price Cap | Multi Phase UG CT Meter AFTER HOURS(459+NEW_14) | \$ 1,979.11 | \$ 1,975.04 | -0.21% |
| | Install Controlled Load | Price Cap | SPSE - BUSINESS HOURS | \$ 334.29 | \$ 333.61 | -0.20% |
| | | Price Cap | SPDE - BUSINESS HOURS | \$ 417.79 | \$ 416.94 | -0.20% |
| | | Price Cap | MPDC - BUSINESS HOURS | \$ 615.01 | \$ 613.75 | -0.20% |
| | | Price Cap | MPCT - BUSINESS HOURS | \$ 1,647.36 | \$ 1,643.98 | -0.21% |
| | Install Hot Water | Price Cap | SPSE - BUSINESS HOURS | \$ 334.29 | \$ 333.61 | -0.20% |
| | | Price Cap | SPDE - BUSINESS HOURS | \$ 417.79 | \$ 416.94 | -0.20% |
| | | Price Cap | MPDC - BUSINESS HOURS | \$ 615.01 | \$ 613.75 | -0.20% |
| | | Price Cap | MPCT - BUSINESS HOURS | \$ 1,647.36 | \$ 1,643.98 | -0.21% |
| | | Price Cap | SPSE - BUSINESS HOURS | \$ 334.29 | \$ 333.61 | -0.20% |
| | | Price Cap | SPSE- AFTER HOURS (520+NEW_06) | \$ 409.76 | \$ 408.92 | -0.20% |
| | | Price Cap | SPSE- AFTER HOURS (Solar PV) (520+NEW_08) | \$ 398.41 | \$ 397.60 | -0.20% |
| | | Price Cap | SPSE- AFTER HOURS (520+NEW_06) | \$ 409.76 | \$ 408.92 | -0.20% |
| | | Price Cap | SPSE- ANYTIME (520+NEW_06) | \$ 409.76 | \$ 408.92 | -0.20% |
| | | Price Cap | SPDE - BUSINESS HOURS | \$ 417.79 | \$ 416.94 | -0.20% |

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| | Installation of a new meter (not controlled load) (Existing Premise - Adds and Alts) | Price Cap | SPDE - AFTER HOURS (469 + NEW_06) | \$ 493.26 | \$ 492.25 | -0.20% |
| | | Price Cap | MPDC - BUSINESS HOURS | \$ 615.01 | \$ 613.75 | -0.20% |
| | | Price Cap | MPDC - AFTER HOURS (Solar PV) (521+NEW_09) | \$ 694.57 | \$ 693.14 | -0.21% |
| | | Price Cap | MPDC - AFTER HOURS (521+NEW_07) | \$ 737.23 | \$ 735.71 | -0.21% |
| | | Price Cap | MPCT - BUSINESS HOURS | \$ 1,647.36 | \$ 1,643.98 | -0.21% |
| | | Price Cap | MPCT - AFTER HOURS (Solar PV) (522+NEW_05) | \$ 1,838.36 | \$ 1,834.58 | -0.21% |
| | | Price Cap | MPCT - AFTER HOURS (522+NEW_04) | \$ 2,006.40 | \$ 2,002.28 | -0.21% |
| | | Price Cap | MPCT - ANYTIME (522+NEW_04) | \$ 2,006.40 | \$ 2,002.28 | -0.21% |
| | Customer requested Meter Exchange (eg for alternative metering configuration/consolidation of multiple meters for one meter) | Price Cap | SPSE - BUSINESS HOURS | \$ 334.29 | \$ 333.61 | -0.20% |
| | | Price Cap | SPSE- AFTER HOURS (500+NEW_03) | \$ 387.75 | \$ 386.96 | -0.20% |
| | | Price Cap | SPSE- ANYTIME (500+NEW_03) | \$ 387.75 | \$ 386.96 | -0.20% |
| | | Price Cap | SPDE - BUSINESS HOURS | \$ 417.79 | \$ 416.94 | -0.20% |
| | | Price Cap | SPDE - AFTER HOURS (541+ NEW_03) | \$ 471.25 | \$ 470.28 | -0.21% |
| | | Price Cap | MPDC - BUSINESS HOURS | \$ 615.01 | \$ 613.75 | -0.20% |
| | | Price Cap | MPDC - AFTER HOURS (543 +NEW_02) | \$ 690.48 | \$ 689.06 | -0.21% |
| | Price Cap | MPCT - BUSINESS HOURS | \$ 1,647.36 | \$ 1,643.98 | -0.21% | |

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| | | Price Cap | MPCT - AFTER HOURS (502 +NEW_01) | \$ 2,006.40 | \$ 2,002.28 | -0.21% |
| | | Price Cap | MPCT - ANYTIME (502+NEW_01) | \$ 2,006.40 | \$ 2,002.28 | -0.21% |
| Meter Maintenance | Remove Meter - After Hours Provision of Service (incremental costs only) | Price Cap | AFTER HOURS METER REMOVAL - NO CT | \$ 54.38 | \$ 54.27 | -0.20% |
| | | Price Cap | AFTER HOURS METER REMOVAL - CT | \$ 173.40 | \$ 173.05 | -0.20% |
| | Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter) | Price Cap Sch 8 | BUSINESS HOURS - NO CT | \$ 381.72 | \$ 380.93 | -0.21% |
| | | Price Cap Sch 8 | BUSINESS HOURS - CT | \$ 795.92 | \$ 794.28 | -0.21% |
| | Customer requested Meter Inspection & Investigation (no physical testing of meter) no fault in meter found | Price Cap | BUSINESS HOURS - NO CT | \$ 93.75 | \$ 93.55 | -0.21% |
| | | Price Cap | AFTER HOURS - NO CT | \$ 169.14 | \$ 168.79 | -0.21% |
| | | Price Cap | ANYTIME - NO CT | \$ 169.14 | \$ 168.79 | -0.21% |
| | | Price Cap | BUSINESS HOURS - CT | \$ 348.47 | \$ 347.75 | -0.21% |
| | | Price Cap | AFTER HOURS - CT | \$ 497.27 | \$ 496.25 | -0.21% |
| | | Price Cap | ANYTIME - CT | \$ 497.27 | \$ 496.25 | -0.21% |
| | Customer Requested Meter Reconfiguration | Price Cap | CONTROLLED LOAD - NO CT | \$ 95.61 | \$ 95.41 | -0.21% |
| | | Price Cap | CONTROLLED LOAD - CT | \$ 440.19 | \$ 439.28 | -0.21% |
| | | Price Cap | BUSINESS HOURS - CHANGE TARIFF - NO CT | \$ 95.61 | \$ 95.41 | -0.21% |
| | | Price Cap | AFTER HOURS - ONE TARIFF TO ANOTHER - NO CT | \$ 113.01 | \$ 112.78 | -0.20% |
| Price Cap | | ANYTIME - ONE TARIFF TO ANOTHER - NO CT | \$ 113.01 | \$ 112.78 | -0.20% | |
| Price Cap | | BUSINESS HOURS - CHANGE TARIFF - CT | \$ 440.19 | \$ 439.28 | -0.21% | |
| Price Cap | | AFTER HOURS - ONE TARIFF TO ANOTHER - CT | \$ 628.17 | \$ 626.88 | -0.21% | |

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| | | Price Cap | ANYTIME - MTr RECONFIG CHNG CTRL LOAD - CT | \$ 628.17 | \$ 626.88 | -0.21% |
| | | Price Cap | TOU TRANSFER - NO CT | \$ 145.87 | \$ 145.57 | -0.21% |
| | | Price Cap | TOU TRANSFER - CT | \$ 486.26 | \$ 485.26 | -0.21% |
| | | Price Cap | TOU REVERSION | \$ 95.61 | \$ 95.41 | -0.21% |
| | Change Timeswitch | Price Cap | BUSINESS HOURS - NO CT | \$ 127.96 | \$ 127.70 | -0.20% |
| | | Price Cap | BUSINESS HOURS - CT | \$ 404.36 | \$ 403.53 | -0.21% |
| | Integrity verification as a result of a meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment (Move Meter) | Price Cap | BUSINESS HOURS - NO CT | \$ 133.71 | \$ 133.43 | -0.21% |
| | | Price Cap | AFTER HOURS - NO CT | \$ 191.22 | \$ 190.82 | -0.21% |
| | | Price Cap | ANYTIME - NO CT | \$ 191.22 | \$ 190.82 | -0.21% |
| | | Price Cap | BUSINESS HOURS - CT | \$ 828.56 | \$ 826.86 | -0.21% |
| | | Price Cap | AFTER HOURS - CT | \$ 1,182.39 | \$ 1,179.96 | -0.21% |
| | | Price Cap | ANYTIME - CT | \$ 1,182.39 | \$ 1,179.96 | -0.21% |
| | Integrity verification as a result of a meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment (Move Meter) | Price Cap | BUSINESS HOURS - NO CT | | \$ 110.38 | New subset |
| | | Price Cap | AFTER HOURS - NO CT | | \$ 157.51 | New subset |
| | | Price Cap | ANYTIME - NO CT | | \$ 157.51 | New subset |
| | | Price Cap | BUSINESS HOURS - CT | | \$ 694.05 | New subset |
| | | Price Cap | AFTER HOURS - CT | | \$ 990.44 | New subset |
| | | Price Cap | ANYTIME - CT | | \$ 990.44 | New subset |
| | Meter Reading | Check Read | Price Cap Sch 8 | \$ 7.98 | \$ 7.96 | -0.25% |
| Final Read | | Price Cap Sch 8 | \$ 7.98 | \$ 7.96 | -0.25% | |
| Transfer Read | | Price Cap Sch 8 | \$ 7.98 | \$ 7.96 | -0.25% | |

| | | | | | | |
|---|--|-----------|-------------------------------------|-----------|-----------|-------------------|
| | Estimated Read | Price Cap | | \$ 8.06 | \$ 8.05 | -0.12% |
| Type 5-7 non standard metering data services | A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware | Price Cap | BUSINESS HOURS - FIRST UNIT | \$ 133.61 | \$ 133.33 | -0.21% |
| | | Price Cap | AFTER HOURS - FIRST UNIT | \$ 381.32 | \$ 380.53 | -0.21% |
| | | Price Cap | ANYTIME - FIRST UNIT | \$ 381.32 | \$ 380.53 | -0.21% |
| | | Price Cap | BUSINESS HOURS - ADDITIONAL UNITS | \$ 67.06 | \$ 66.93 | -0.19% |
| | | Price Cap | AFTER HOURS - ADDITIONAL UNITS | \$ 191.41 | \$ 191.02 | -0.20% |
| | | Price Cap | ANYTIME - ADDITIONAL UNITS | \$ 191.41 | \$ 191.02 | -0.20% |
| CT Metering | Provision, installation, testing and maintenance of instrument transformers for metering purposes | Price Cap | | \$ 992.05 | \$ 990.01 | -0.21% |
| | Testing and maintenance of instrument transformers for metering purposes | Price Cap | | \$ 181.70 | \$ 181.33 | -0.20% |
| Ancillary Network Services | | | | | | |
| Other Recoverable Works | | | | | | |
| Customer consultation or appointment. | A visit to the customers premise to advise on electrical supply matters, could be for various reasons. | Price Cap | Complex | \$ 230.33 | \$ 229.86 | -0.20% |
| | | Price Cap | Simple | | \$ 104.71 | New subset |
| Attendance at customers premises to perform a statutory right where access is prevented | Energex attends a site at the customers request and is unable to perform job due to customers fault. | Price Cap | BUSINESS HOURS - TECHNICAL | \$ 92.13 | \$ 91.94 | -0.21% |
| | | Price Cap | BUSINESS HOURS - TECHNICAL (2 crew) | \$ 184.26 | \$ 183.88 | -0.21% |
| | | Price Cap | AFTER HOURS - TECHNICAL | \$ 131.48 | \$ 131.21 | -0.21% |
| | | Price Cap | AFTER HOURS - TECHNICAL (2 crew) | \$ 262.96 | \$ 262.41 | -0.21% |
| | | Price Cap | ANYTIME - TECHNICAL | \$ 131.48 | \$ 131.21 | -0.21% |
| | | Price Cap | BUSINESS HOURS - NON TECHNICAL | \$ 10.99 | \$ 10.97 | -0.18% |
| | | Price Cap | AFTER HOURS - NON TECHNICAL | \$ 78.75 | \$ 78.59 | -0.20% |
| | | Price Cap | ANYTIME - NON TECHNICAL | \$ 78.75 | \$ 78.59 | -0.20% |

| Public Lighting Services | | | | | | |
|--|---|-----------|--------------|-----------|-----------|--------|
| Provision, Construction and maintenance of public lighting | | | | | | |
| Application assessment, design review and audit | Rate 2 Public Lighting services. Design Assessment and Preparation of Offer Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits) | Price Cap | RESUBMISSION | \$ 169.35 | \$ 169.34 | -0.01% |
| | Rate 3 Public Lighting services. Design Assessment and Preparation of Offer Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits) | Price Cap | 0-6 SITES | \$ 84.68 | \$ 84.67 | -0.01% |
| | | Price Cap | 7-30 SITES | \$ 127.02 | \$ 127.01 | -0.01% |
| | | Price Cap | 31+ SITES | \$ 254.03 | \$ 254.01 | -0.01% |
| Provision of glare shields, vandal guards, luminaire replacement with aero screens | Replacement of existing streetlight luminaries with aero screen low glare luminaries | Price Cap | | \$ 537.75 | \$ 537.71 | -0.01% |
| | Customer requests the supply and installation of adhesive luminaire glare screen(s). | Price Cap | | \$ 195.47 | \$ 195.46 | -0.01% |
| | Customer requests the supply and installation of standard luminaire glare screen(s) – internal. | Price Cap | | \$ 159.78 | \$ 159.76 | -0.01% |

