

Differences between Standard Control Services charges

Tariff	Charge Parameter	Unit	CATEGORY	2017-18 indicative charge in TSS	2017-18 charge in pricing Proposal	Increase / (decrease) in price	Percentage change in price increase / (decrease)	Indicative weighted % impact on total tariff NUOS ¹	Reason for material differences
3000 EG 11 kV	Supply	\$/day	NUoS	Site-specific prices are confidential					-
	Supply	\$/day	DUoS	Site-specific prices are confidential					-
	Supply	\$/day	Jurisdictional Schemes	Site-specific prices are confidential					-
	Demand	\$/kVA/month	NUoS	\$11.369	\$11.391	\$0.022	0.2%	0.10%	-
	Demand	\$/kVA/month	DUoS	\$10.043	\$10.065	\$0.022	0.2%	0.10%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Demand	\$/kVA/month	DPPC	\$1.326	\$1.326	\$0.000	0.0%	0.00%	No change
	Volume Off-Peak	c/kWh	NUoS	0.597	0.736	0.139	23.3%	1.03%	-
	Volume Off-Peak	c/kWh	DUoS	0.099	0.270	0.171	172.7%	1.27%	Residual charge parameter affected by lower revenue recovered from the demand due to lower forecast demand
	Volume Off-Peak	c/kWh	Jurisdictional Schemes	0.358	0.315	-0.043	-12.0%	-0.32%	Residual charge parameter - in-line with forecast revenue reduction
	Volume Off-Peak	c/kWh	DPPC	0.140	0.151	0.011	7.9%	0.08%	Not material - less than 1% weighted
	Volume Peak	c/kWh	NUoS	0.597	0.736	0.139	23.3%	1.15%	-
	Volume Peak	c/kWh	DUoS	0.099	0.270	0.171	172.7%	1.41%	Residual charge parameter affected by lower revenue recovered from the demand due to lower forecast demand
	Volume Peak	c/kWh	Jurisdictional Schemes	0.358	0.315	-0.043	-12.0%	-0.35%	Residual charge parameter - in-line with forecast revenue reduction
	Volume Peak	c/kWh	DPPC	0.140	0.151	0.011	7.9%	0.09%	Not material - less than 1% weighted
	Supply	\$/day	NUoS	Site-specific prices are confidential					-
	Supply	\$/day	DUoS	Site-specific prices are confidential					-
	Supply	\$/day	Jurisdictional Schemes	Site-specific prices are confidential					-
	Supply	\$/day	DPPC	Site-specific prices are confidential					-
	Demand	\$/kVA/month	NUoS	\$8.591	\$8.592	\$0.001	0.0%	0.01%	-
	Demand	\$/kVA/month	DUoS	\$7.265	\$7.266	\$0.001	0.0%	0.01%	No change
	Demand	\$/kVA/month	DPPC	\$1.326	\$1.326	\$0.000	0.0%	0.00%	No change
	Volume Off-Peak	c/kWh	NUoS	0.380	0.381	0.001	0.3%	0.01%	-

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4000 11 kV Bus	Volume Off-Peak	c/kWh	DUoS	0.063	0.088	0.025	39.7%	0.28%	Residual charge parameter - affected by updated demand & volume forecasts & slight reduction in LRMC rate due to reduction in CPI from forecast 1.69% to actual 1.48% (reducing revenue recovery from demand and increasing revenue recovery from volume)
	Volume Off-Peak	c/kWh	Jurisdictional Schemes	0.228	0.197	-0.031	-13.6%	-0.34%	Residual charge parameter - in-line with forecast revenue reduction
	Volume Off-Peak	c/kWh	DPPC	0.089	0.096	0.007	7.9%	0.08%	Residual charge parameter - affected by updated demand & volume forecast & slight reduction in LRMC rate due to reduction in CPI from forecast 1.69% to actual 1.48%
	Volume Peak	c/kWh	NUoS	0.380	0.381	0.001	0.3%	0.01%	-
	Volume Peak	c/kWh	DUoS	0.063	0.088	0.025	39.7%	0.36%	Residual charge parameter - affected by updated demand & volume forecasts & slight reduction in LRMC rate due to reduction in CPI from forecast 1.69% to actual 1.48% (reducing revenue recovery from demand and increasing revenue recovery from volume)
	Volume Peak	c/kWh	Jurisdictional Schemes	0.228	0.197	-0.031	-13.6%	-0.44%	Residual charge parameter - in-line with forecast revenue reduction
	Volume Peak	c/kWh	DPPC	0.089	0.096	0.007	7.9%	0.10%	Residual charge parameter - affected by updated demand & volume forecast & slight reduction in LRMC rate due to reduction in CPI from forecast 1.69% to actual 1.48%
4500 11 kV Line	Supply	\$/day	NUoS	<i>Site-specific prices are confidential</i>					-
	Supply	\$/day	DUoS	<i>Site-specific prices are confidential</i>					-
	Supply	\$/day	Jurisdictional Schemes	<i>Site-specific prices are confidential</i>					-
	Supply	\$/day	DPPC	<i>Site-specific prices are confidential</i>					-
	Demand	\$/kVA/month	NUoS	\$12.567	\$12.567	\$0.000	0.0%	0.00%	-
	Demand	\$/kVA/month	DUoS	\$11.241	\$11.241	\$0.000	0.0%	0.00%	No change
	Demand	\$/kVA/month	DPPC	\$1.326	\$1.326	\$0.000	0.0%	0.00%	No change
	Volume Off-Peak	c/kWh	NUoS	0.597	0.736	0.139	23.3%	1.47%	-
	Volume Off-Peak	c/kWh	DUoS	0.099	0.270	0.171	172.7%	1.81%	residual charge parameter - affected by updated demand & volume forecast (demand is down 4.4% which reduces revenue recovered from demand and increases residual revenue to be recovered from volume) plus a slight reduction in LRMC rate due to reduction in CPI from forecast 1.69% to actual 1.48%
	Volume Off-Peak	c/kWh	Jurisdictional Schemes	0.358	0.315	-0.043	-12.0%	-0.45%	residual charge parameter - in-line with forecast revenue reduction
Volume Off-Peak	c/kWh	DPPC	0.140	0.151	0.011	7.9%	0.12%	residual charge parameter - affected by updated demand & volume forecast & slight reduction in LRMC rate due to reduction in CPI from forecast 1.69% to actual 1.48%	
Volume Peak	c/kWh	NUoS	0.597	0.736	0.139	23.3%	1.92%	-	

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	Volume Peak	c/kWh	DUoS	0.099	0.270	0.171	172.7%	2.36%	Residual charge parameter - affected by updated demand & volume forecast (demand is down 4.4% which reduces revenue recovered from demand and increases residual revenue to be recovered from volume) plus a slight reduction in LRMC rate due to reduction in CPI from forecast 1.69% to actual 1.48%
	Volume Peak	c/kWh	Jurisdictional Schemes	0.358	0.315	-0.043	-12.0%	-0.59%	Residual charge parameter - in-line with forecast revenue reduction
	Volume Peak	c/kWh	DPPC	0.140	0.151	0.011	7.9%	0.15%	Residual charge parameter - affected by updated demand & volume forecast & slight reduction in LRMC rate due to reduction in CPI from forecast 1.69% to actual 1.48%
7400 HV ToU Demand	Supply-CAV	\$/day/\$M-CAV	NUoS	\$32.618	\$32.602	-\$0.016	0.0%	0.00%	-
	Supply-CAV	\$/day/\$M-CAV	DUoS	\$29.092	\$29.562	\$0.470	1.6%	0.03%	Not material : %Δ < 5% and indicative weighted %Δ <1.0%
	Supply-CAV	\$/day/\$M-CAV	Jurisdictional Schemes	\$3.526	\$3.040	-\$0.486	-13.8%	-0.03%	In line with -13.6% revenue decrease
	Supply-NCCAV	\$/day/\$M-NCCAV	NUoS	\$73.367	\$73.331	-\$0.036	0.0%	0.00%	-
	Supply-NCCAV	\$/day/\$M-NCCAV	DUoS	\$65.437	\$66.493	\$1.056	1.6%	0.06%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply-NCCAV	\$/day/\$M-NCCAV	Jurisdictional Schemes	\$7.930	\$6.838	-\$1.092	-13.8%	-0.06%	In line with -13.6% revenue decrease
	Peak Demand	\$/kVA/month	NUoS	\$10.915	\$10.893	-\$0.022	-0.2%	-0.11%	-
	Peak Demand	\$/kVA/month	DUoS	\$8.157	\$8.141	-\$0.016	-0.2%	-0.08%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Peak Demand	\$/kVA/month	DPPC	\$2.758	\$2.752	-\$0.006	-0.2%	-0.03%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Excess Demand	\$/kVA/month	NUoS	\$2.183	\$2.178	-\$0.005	-0.2%	0.00%	-
	Excess Demand	\$/kVA/month	DUoS	\$1.631	\$1.628	-\$0.003	-0.2%	0.00%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Excess Demand	\$/kVA/month	DPPC	\$0.552	\$0.550	-\$0.002	-0.4%	0.00%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Flat	c/kWh	NUoS	2.029	1.993	-0.036	-1.8%	-0.69%	-
	Volume Flat	c/kWh	DUoS	1.119	1.109	-0.010	-0.9%	-0.19%	Not material : % change < 5% and indicative weighted % impact <1.0%
Volume Flat	c/kWh	Jurisdictional Schemes	0.382	0.315	-0.067	-17.5%	-1.29%	In line with -13.6% revenue decrease	
Volume Flat	c/kWh	DPPC	0.528	0.569	0.041	7.8%	0.79%	Not material : % change < 5% and indicative weighted % impact <1.0%	
	Supply	\$/day	NUoS	\$46.313	\$45.883	-\$0.430	-0.9%	-0.13%	-
	Supply	\$/day	DUoS	\$25.528	\$24.850	-\$0.678	-2.7%	-0.20%	Not material : % change < 5% and indicative weighted % impact <1.0%

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8000 HV Demand	Supply	\$/day	Jurisdictional Schemes	\$0.669	\$0.554	-\$0.115	-17.2%	-0.03%	% change in-line with forecast 13.6% decrease in jurisdictional scheme revenue plus additional effect of updated forecasts across all tariffs on shared network % based allocation
	Supply	\$/day	DPPC	\$20.116	\$20.479	\$0.363	1.8%	0.11%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Demand	\$/kVA/month	NUoS	\$13.233	\$13.233	\$0.000	0.0%	0.00%	-
	Demand	\$/kVA/month	DUoS	\$10.728	\$10.728	\$0.000	0.0%	0.00%	No change
	Demand	\$/kVA/month	DPPC	\$2.505	\$2.505	\$0.000	0.0%	0.00%	No change
	Volume Flat	c/kWh	NUoS	0.897	1.036	0.139	15.5%	1.98%	-
	Volume Flat	c/kWh	DUoS	0.099	0.270	0.171	172.7%	2.43%	Residual charge parameter affected by lower revenue recovered from the demand due to lower forecast demand
	Volume Flat	c/kWh	Jurisdictional Schemes	0.358	0.315	-0.043	-12.0%	-0.61%	Residual charge parameter - in-line with forecast revenue reduction
	Volume Flat	c/kWh	DPPC	0.440	0.451	0.011	2.5%	0.16%	Not material : % change < 5% and indicative weighted % impact <1.0%
8100 Demand Large	Supply	\$/day	NUoS	\$35.130	\$35.163	\$0.033	0.1%	0.01%	-
	Supply	\$/day	DUoS	\$27.880	\$27.823	-\$0.057	-0.2%	-0.02%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply	\$/day	Jurisdictional Schemes	\$2.039	\$2.035	-\$0.004	-0.2%	0.00%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply	\$/day	DPPC	\$5.211	\$5.305	\$0.094	1.8%	0.03%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Demand	\$/kVA/month	NUoS	\$17.483	\$17.477	-\$0.006	0.0%	-0.02%	-
	Demand	\$/kVA/month	DUoS	\$14.812	\$14.811	-\$0.001	0.0%	0.00%	No change
	Demand	\$/kVA/month	DPPC	\$2.671	\$2.666	-\$0.005	-0.2%	-0.02%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Flat	c/kWh	NUoS	1.452	1.176	-0.276	-19.0%	-3.00%	-
	Volume Flat	c/kWh	DUoS	0.468	0.316	-0.152	-32.5%	-1.65%	Residual charge parameter affected by 4.3% higher revenue recovered from the demand charge parameter due higher forecast demand
	Volume Flat	c/kWh	Jurisdictional Schemes	0.642	0.539	-0.103	-16.0%	-1.12%	% change in-line with forecast 13.6% decrease in jurisdictional scheme revenue plus additional effect of updated forecasts across all tariffs on shared network % based allocation
	Volume Flat	c/kWh	DPPC	0.342	0.321	-0.021	-6.1%	-0.23%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply	\$/day	NUoS	\$4.736	\$4.753	\$0.017	0.4%	0.02%	-
	Supply	\$/day	DUoS	\$3.150	\$3.144	-\$0.006	-0.2%	-0.01%	Not material : % change < 5% and indicative weighted % impact <1.0%

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8300 Demand Small	Supply	\$/day	Jurisdictional Schemes	\$0.318	\$0.318	\$0.000	0.0%	0.00%	No change
	Supply	\$/day	DPPC	\$1.268	\$1.291	\$0.023	1.8%	0.03%	Not material : %Δ < 5% and indicative weighted %Δ <1.0%
	Demand	\$/kVA/month	NUoS	\$19.983	\$19.979	-\$0.004	0.0%	-0.02%	-
	Demand	\$/kVA/month	DUoS	\$17.398	\$17.399	\$0.001	0.0%	0.00%	No change
	Demand	\$/kVA/month	DPPC	\$2.585	\$2.580	-\$0.005	-0.2%	-0.02%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Flat	c/kWh	NUoS	1.361	1.411	0.050	3.7%	0.58%	-
	Volume Flat	c/kWh	DUoS	0.000	0.122	0.122	0.0%	1.41%	No change
	Volume Flat	c/kWh	Jurisdictional Schemes	0.774	0.673	-0.101	-13.0%	-1.17%	In line with -13.6% revenue decrease
8500 Business Flat	Supply	\$/day	NUoS	\$0.647	\$0.648	\$0.001	0.2%	0.02%	-
	Supply	\$/day	DUoS	\$0.459	\$0.458	-\$0.001	-0.2%	-0.02%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply	\$/day	Jurisdictional Schemes	\$0.010	\$0.009	-\$0.001	-10.0%	-0.02%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply	\$/day	DPPC	\$0.178	\$0.181	\$0.003	1.7%	0.05%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Flat	c/kWh	NUoS	11.281	11.588	0.307	2.7%	2.40%	-
	Volume Flat	c/kWh	DUoS	8.987	9.402	0.415	4.6%	3.24%	1.8% reflects increase in TAR and 2.8% reflects the the effect of lower forecasted volume impacting the rate offset by lower shared network % based revenue allocation due to the lower volume which itself is impacted by the overall effect of updated forecasts across all tariffs on shared network % based revenue allocation
	Volume Flat	c/kWh	Jurisdictional Schemes	1.239	1.078	-0.161	-13.0%	-1.26%	In line with -13.6% revenue decrease
	Volume Flat	c/kWh	DPPC	1.055	1.108	0.053	5.0%	0.41%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply	\$/day	NUoS	\$0.647	\$0.648	\$0.001	0.2%	0.01%	-
	Supply	\$/day	DUoS	\$0.459	\$0.458	-\$0.001	-0.2%	-0.01%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply	\$/day	Jurisdictional Schemes	\$0.010	\$0.009	-\$0.001	-10.0%	-0.01%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply	\$/day	DPPC	\$0.178	\$0.181	\$0.003	1.7%	0.03%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Off-Peak	c/kWh	NUoS	8.858	9.279	0.421	4.8%	1.75%	-

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8500 Business ToU	Volume Off-Peak	c/kWh	DUoS	6.940	7.353	0.413	6.0%	1.72%	1.8% reflects increase in TAR and 4.2% reflects the effect of lower forecasted volume impacting the rate offset by lower shared network % based revenue allocation due to the lower volume which itself is impacted by the overall effect of updated forecasts across all tariffs on shared network % based revenue allocation
	Volume Off-Peak	c/kWh	Jurisdictional Schemes	1.049	1.003	-0.046	-4.4%	-0.19%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Off-Peak	c/kWh	DPPC	0.869	0.923	0.054	6.2%	0.22%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Peak	c/kWh	NUoS	13.586	13.950	0.364	2.7%	1.53%	-
	Volume Peak	c/kWh	DUoS	10.733	11.146	0.413	3.8%	1.73%	1.8% reflects increase in TAR and 2.0% reflects the effect of lower forecasted volume impacting the rate offset by lower shared network % based revenue allocation due to the lower volume which itself is impacted by the overall effect of updated forecasts across all tariffs on shared network % based revenue allocation
	Volume Peak	c/kWh	Jurisdictional Schemes	1.622	1.521	-0.101	-6.2%	-0.42%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Peak	c/kWh	DPPC	1.231	1.283	0.052	4.2%	0.22%	Not material : % change < 5% and indicative weighted % impact <1.0%
7100 Business Demand	Supply	\$/day	NUoS	\$0.429	\$0.431	\$0.002	0.5%	0.04%	-
	Supply	\$/day	DUoS	\$0.429	\$0.431	\$0.002	0.5%	0.00%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Demand	\$/kW/month	NUoS	\$8.586	\$8.568	-\$0.018	-0.2%	-0.08%	-
	Demand	\$/kW/month	DUoS	\$6.463	\$6.449	-\$0.014	-0.2%	-0.06%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Demand	\$/kW/month	DPPC	\$2.123	\$2.119	-\$0.004	-0.2%	-0.02%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Flat	c/kWh	NUoS	6.472	6.823	0.351	5.4%	2.82%	-
	Volume Flat	c/kWh	DUoS	5.065	5.485	0.420	8.3%	3.37%	Rate determined as a residual by subtracting LRMC demand revenue values (which decreased due to updated in CPI from forecast 1.69% to actual 1.48%) for the full business falt and ToU cohort from the 1.8% increased TAR resulting in this 8.3% increase to this rate.
	Volume Flat	c/kWh	Jurisdictional Schemes	1.280	1.137	-0.143	-11.2%	-1.15%	In line with -13.6% revenue decrease
	Volume Flat	c/kWh	DPPC	0.127	0.201	0.074	58.3%	0.59%	Rate determined as a residual by subtracting LRMC demand revenue values (which decreased due to updated in CPI from forecast 1.69% to actual 1.48%) for the full residential cohort from the 2.2% higher forecast revenue resulting in this 29.5% increase to this rate. The percentage change is exacerbated by the relatively low residual \$ in this calculation
	Supply	\$/day	NUoS	\$0.480	\$0.480	\$0.000	0.0%	0.00%	-
	Supply	\$/day	DUoS	\$0.406	\$0.406	\$0.000	0.0%	0.00%	No change
	Supply	\$/day	Jurisdictional Schemes	\$0.010	\$0.009	-\$0.001	-10.0%	0.00%	Not material : % change < 5% and indicative weighted % impact <1.0%

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8400 Residential Flat	Supply	\$/day	DPPC	\$0.064	\$0.065	\$0.001	1.6%	0.00%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Flat	c/kWh	NUoS	10.148	10.248	0.100	1.0%	0.71%	-
	Volume Flat	c/kWh	DUoS	7.602	7.832	0.230	3.0%	1.64%	1.8% reflects increase in TAR and the balance reflects the the effect of updated forecasts across all tariffs on shared network % based revenue allocation
	Volume Flat	c/kWh	Jurisdictional Schemes	1.144	0.981	-0.163	-14.2%	-1.16%	In line with -13.6% revenue decrease
	Volume Flat	c/kWh	DPPC	1.402	1.435	0.033	2.4%	0.24%	Not material : %Δ < 5% and indicative weighted %Δ <1.0%
8900 Residential ToU	Supply	\$/day	NUoS	\$0.480	\$0.480	\$0.000	0.0%	0.00%	-
	Supply	\$/day	DUoS	\$0.406	\$0.406	\$0.000	0.0%	0.00%	no change
	Supply	\$/day	Jurisdictional Schemes	\$0.010	\$0.009	-\$0.001	-10.0%	0.00%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply	\$/day	DPPC	\$0.064	\$0.065	\$0.001	1.6%	0.00%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Off-Peak	c/kWh	NUoS	6.241	6.414	0.173	2.8%	0.51%	-
	Volume Off-Peak	c/kWh	DUoS	5.384	5.625	0.241	4.5%	0.71%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Off-Peak	c/kWh	Jurisdictional Schemes	0.563	0.459	-0.104	-18.5%	-0.31%	% change in-line with forecast 13.6% decrease in jurisdictional scheme revenue plus additional effect of updated forecasts across all tariffs on shared network % based revenue allocation
	Volume Off-Peak	c/kWh	DPPC	0.294	0.330	0.036	12.2%	0.11%	slight reduction in LRMC rate due to CPI reduction (forecast 1.69% vs actual 1.48%) as the differential between the volume peak rate and this rate causes this rate to change (increase) differently to the volume peak. The % change is exacerbated by the relatively low rate compared to the NTC8900 peak rate
	Volume Shoulder	c/kWh	NUoS	9.148	9.248	0.100	1.1%	0.44%	-
	Volume Shoulder	c/kWh	DUoS	7.013	7.224	0.211	3.0%	0.92%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Shoulder	c/kWh	Jurisdictional Schemes	0.733	0.589	-0.144	-19.6%	-0.63%	% change in-line with forecast 13.6% decrease in jurisdictional scheme revenue plus additional effect of updated forecasts across all tariffs on shared network % based revenue allocation
	Volume Shoulder	c/kWh	DPPC	1.402	1.435	0.033	2.4%	0.14%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Peak	c/kWh	NUoS	17.617	17.603	-0.014	-0.1%	-0.02%	-
	Volume Peak	c/kWh	DUoS	12.515	12.742	0.227	1.8%	0.30%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Peak	c/kWh	Jurisdictional Schemes	1.308	1.039	-0.269	-20.6%	-0.36%	% change in-line with forecast 13.6% decrease in jurisdictional scheme revenue plus additional effect of updated forecasts across all tariffs on shared network % based revenue allocation
Volume Peak	c/kWh	DPPC	3.794	3.822	0.028	0.7%	0.04%	Not material : % change < 5% and indicative weighted % impact <1.0%	

Differences between Standard Control Services charges

Tariff	Charge Parameter	Unit	CATEGORY	2017-18 indicative charge in TSS	2017-18 charge in pricing Proposal	Increase / (decrease) in price	Percentage change in price increase / (decrease)	Indicative weighted % impact on total tariff NUOS ¹	Reason for material differences
7000 Residential Demand	Supply	\$/day	NUoS	\$0.380	\$0.380	\$0.000	0.0%	0.00%	-
	Supply	\$/day	DUoS	\$0.370	\$0.371	\$0.001	0.3%	0.00%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Supply	\$/day	Jurisdictional Schemes	\$0.010	\$0.009	-\$0.001	-10.0%	0.00%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Demand	\$/kW/month	NUoS	\$7.973	\$7.957	-\$0.016	-0.2%	-0.10%	-
	Demand	\$/kW/month	DUoS	\$6.001	\$5.989	-\$0.012	-0.2%	-0.07%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Demand	\$/kW/month	DPPC	\$1.972	\$1.968	-\$0.004	-0.2%	-0.02%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Flat	c/kWh	NUoS	4.278	4.510	0.232	5.4%	1.57%	-
	Volume Flat	c/kWh	DUoS	2.941	3.251	0.310	10.5%	2.10%	Rate determined as a residual by subtracting LRMC demand revenue values (which decreased due to updated in CPI from forecast 1.69% to actual 1.48%) for the full residential cohort from the 1.8% increased TAR resulting in this 10.5% increase to this rate
	Volume Flat	c/kWh	Jurisdictional Schemes	1.097	0.947	-0.150	-13.7%	-1.01%	In line with -13.6% revenue decrease
	Volume Flat	c/kWh	DPPC	0.240	0.312	0.072	30.0%	0.49%	Rate determined as a residual by subtracting LRMC demand revenue values (which decreased due to updated in CPI from forecast 1.69% to actual 1.48%) for the full residential cohort from the 2.2% higher forecast revenue resulting in this 29.5% increase to this rate. The percentage change is exacerbated by the relatively low residual \$ in this calculation
9000 Super Economy	Volume Flat	c/kWh	NUoS	5.808	6.015	0.207	3.6%	3.56%	-
	Volume Flat	c/kWh	DUoS	4.145	4.382	0.237	5.7%	4.08%	1.8% reflects increase in TAR and the balance reflects a 2% reduction in forecast volumes affecting the rate on a relatively small volume and the effect of updated forecasts across all tariffs on shared network % based revenue allocation
	Volume Flat	c/kWh	Jurisdictional Schemes	0.531	0.468	-0.063	-11.9%	-1.08%	In line with -13.6% revenue decrease
	Volume Flat	c/kWh	DPPC	1.132	1.165	0.033	2.9%	0.57%	Not material : % change < 5% and indicative weighted % impact <1.0%
9100 Economy	Volume Flat	c/kWh	NUoS	8.374	8.534	0.160	1.9%	1.91%	-
	Volume Flat	c/kWh	DUoS	6.191	6.427	0.236	3.8%	2.82%	1.8% reflects increase in TAR and the balance reflects 3% reduction in forecast volumes affecting the rate and the effect of updated forecasts across all tariffs on shared network % based revenue allocation
	Volume Flat	c/kWh	Jurisdictional Schemes	1.051	0.942	-0.109	-10.4%	-1.30%	In line with -13.6% revenue decrease
	Volume Flat	c/kWh	DPPC	1.132	1.165	0.033	2.9%	0.39%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Flat	c/kWh	NUoS	3.628	3.861	0.233	6.4%	6.42%	-

Differences between Standard Control Services charges

Tariff	Charge Parameter	Unit	CATEGORY	2017-18 indicative charge in TSS	2017-18 charge in pricing Proposal	Increase / (decrease) in price	Percentage change in price increase / (decrease)	Indicative weighted % impact on total tariff NUOS ¹	Reason for material differences
7300 Smart Control	Volume Flat	c/kWh	DUoS	2.291	2.602	0.311	13.6%	8.57%	Same base rate as used in NTC7000 Volume Flat accounts for a 10.5% increase offset by reduction of network benefit for load control which only changed by 0.4%
	Volume Flat	c/kWh	Jurisdictional Schemes	1.097	0.947	-0.150	-13.7%	-4.13%	In line with -13.6% revenue decrease
	Volume Flat	c/kWh	DPPC	0.240	0.312	0.072	30.0%	1.98%	Rate determined as a residual by subtracting LRMC demand revenue values (which decreased due to updated in CPI from forecast 1.69% to actual 1.48%) for the full residential cohort from the 2.2% increased TAR resulting in this 29.5% increase to this rate. The percentage change is exacerbated by the relatively low residual \$ in this calculation
9600 Unmetered	Volume Flat	c/kWh	NUoS	9.178	9.143	-0.035	-0.4%	-0.38%	-
	Volume Flat	c/kWh	DUoS	6.958	7.046	0.088	1.3%	0.96%	Not material : % change < 5% and indicative weighted % impact <1.0%
	Volume Flat	c/kWh	Jurisdictional Schemes	0.934	0.804	-0.130	-13.9%	-1.42%	In line with -13.6% revenue decrease
	Volume Flat	c/kWh	DPPC	1.286	1.293	0.007	0.5%	0.08%	Not material : % change < 5% and indicative weighted % impact <1.0%

Note:

1. 'Indicative weighted % impact on total NUOS' is based on average demand and volume levels per tariff as used in the 2017-18 price calculations. Individual customer outcomes may vary from these weightings due to their specific demand/volume relativities (load factors)