



# **Connecting to the Energex Network Fees and Charges 2025/26**

**(effective 1<sup>st</sup> August 2025)**

# Connecting to the Energex Network Fees and Charges 2025/26



---

## CONTENTS

1. Introduction .....	3
2. Small Customer Connections requiring Negotiated Connection Offer (Estimated Maximum Demand up to 1000kVA) .....	3
3. Major Customer Connections – Load Connection – (Estimated Max Demand Greater Than 1000kVA) .....	4
4. Distribution Connected Units – LV <30 kVA Negotiated Application Indicative Fee .....	5
5. Distribution Connected Units – LV < 30 kVA Site Specific Advice Fee .....	5
6. Distribution Connected Units – LV >30 kVA Site Specific Enquiry Response Indicative Fee ....	5
7. Distribution Connected Units – LV >30 kVA Application Indicative Fee .....	6
8. Distribution Connected Units – LV > 30 kVA Site Specific Advice Fee .....	6
9. Subdivision and Public Lighting (Developer Design & Construct) .....	7
9.1. Design Application Fee – Subdivision and Rate 2 Public Lighting .....	7
9.2. Subdivision Final Product Audit Fee .....	7
9.3. Rate 2 Public Lighting Final Product Audit .....	8
9.4. Design Lodgement Fee – Rate 3 Public Lighting .....	8
9.5. Subdivision or NBN Switching Fees .....	8
9.6. Live Line Activities .....	9
9.7. ASP Accreditation Application Fee .....	9
10. Cathodic Protection Scheme Application Fee .....	9
11. Cathodic Protection Scheme Final Product Audit Fee .....	9
12. NBN Aerial Fibre Reticulation or Make Ready Works Application Fee .....	10
13. NBN Make Ready Works Final Product Audit Fee .....	10
14. PUBLIC LIGHTING GLARE SHieLD options .....	10
15. Other Connection Charges .....	10
16. Quoted Fees .....	11
17. Contact Us .....	11

# Connecting to the Energex Network Fees and Charges 2025/26



## 1. INTRODUCTION

This information sheet outlines the fees and charges applicable to customers and developers for Connection Services.

The Australian Energy Regulator (AER) determines the classification of services provided by Distribution Network Service providers. The cost of these services can be either directly charged to the customer or recovered through revenue obtained from all customer network tariffs. Services that can be directly charged to the customer are classified by the AER as Alternative Control Services (ACS) and in some cases these services may also be contestable. In previous years the fees associated with Connection Services have been subsidised by the general customer base through Energex's network tariffs.

The following fees apply for 2025 / 2026 ACS Connection Services.

## 2. SMALL CUSTOMER CONNECTIONS REQUIRING NEGOTIATED CONNECTION OFFER (ESTIMATED MAXIMUM DEMAND UP TO 1000KVA)

Service	2025 / 2026 Fee (excluding GST)
<b>Enquiries</b>	Quoted
<ul style="list-style-type: none"><li>• Pre-connection Services e.g. feasibility study, site inspection</li><li>• Asset Relocation and/or customer request to alter the existing network</li><li>• Budget Estimate</li></ul>	
<b>Applications<sup>1</sup></b>	
<ul style="list-style-type: none"><li>• Up to 100 amps</li></ul>	\$2,400
<ul style="list-style-type: none"><li>• Between 101 amps - 199amps</li></ul>	\$6,250
<ul style="list-style-type: none"><li>• Between 200 amps - 399amps</li></ul>	\$9,700
<ul style="list-style-type: none"><li>• 400 amps and over</li></ul>	\$12,720
<ul style="list-style-type: none"><li>• Desktop only planning study (i.e. simple network investigations and/or voltage studies)</li></ul>	\$2,400
<ul style="list-style-type: none"><li>• Scope Change / Rework Rework of planning effort (i.e. Customer scope changes, or multiple resubmissions of information)</li></ul>	\$272.83 / hr

1. Application fees are non-refundable

Other connection charges or capital contribution may also apply – refer section 15 below.

# Connecting to the Energex Network Fees and Charges 2025/26



## 3. MAJOR CUSTOMER CONNECTIONS – LOAD CONNECTION – (ESTIMATED MAX DEMAND GREATER THAN 1000KVA)

Service	2025 / 2025 Fee (excluding GST)
<b>Feasibility and concept scoping, including planning and design, for major customer connections</b>	
<ul style="list-style-type: none"> <li>Detailed design and advice for major customer connections for the selected (preferred) connection option. This includes shared network planning and design works incurred during the feasibility and concept scoping phases (i.e. before the connection offer has been accepted) site specific connection advice</li> </ul>	Quoted
<b>Connection Application</b> <ul style="list-style-type: none"> <li>Costs of all work anticipated to arise from investigating the application to connect and preparing the associated offer to connect including the reasonable costs anticipated to be incurred by AEMO and other Network Service Providers whose participation in the assessment of the application to connect will be required</li> </ul>	Quoted
<b>Energex Design and Construct:</b>	
<ul style="list-style-type: none"> <li>Design and Construction of connection assets and any relevant augmentation</li> </ul>	Quoted
<ul style="list-style-type: none"> <li>Switching and commissioning</li> </ul>	Quoted
<b>Developer Design and Construct:</b>	
<ul style="list-style-type: none"> <li>Design Audit, review, issue specifications Fee</li> </ul>	Quoted
<ul style="list-style-type: none"> <li>Final Product Audit and report Fee</li> </ul>	Quoted
<ul style="list-style-type: none"> <li>Switching and commissioning</li> </ul>	Quoted
<b>Generator R1 R2</b> <ul style="list-style-type: none"> <li>Registered Data consisting of data validated and agreed between the Network Service Provider and the Registered Participant, prior to actual connection and provision of access, data derived from manufacturers' data, detailed design calculations, works or site tests etc. (R1); and after connection, data derived from on-system testing (R2).</li> </ul>	Quoted

*Note: For more information and worked examples of quoted services for generators under Chapter 5 of the NER, please refer the [Embedded Generation Information Pack](#).*

# Connecting to the Energex Network Fees and Charges 2025/26



## 4. DISTRIBUTION CONNECTED UNITS – LV <30 KVA NEGOTIATED APPLICATION INDICATIVE FEE

Connection Supply	Connection Application Category	2025 / 2026 Fee (excluding GST)
SWER	Negotiated	\$355.45
Isolated Networks	Negotiated	\$355.45
Negotiated (Static)	Negotiated	\$109.09 - \$355.45
Dynamic	Negotiated	\$109.09
Dynamic SWER with Energy Storage Systems (AC)	Negotiated	\$355.45
Solar Sharing	Negotiated	\$6,019.09

## 5. DISTRIBUTION CONNECTED UNITS – LV < 30 KVA SITE SPECIFIC ADVICE FEE

Service		2025 / 2026 Fee
Site Specific Advice	Embedded Network Investigations	Quoted
Site Specific Advice	Technical Advice Service	Quoted
Site Specific Advice	Consultation Service	Quoted

## 6. DISTRIBUTION CONNECTED UNITS – LV >30 KVA SITE SPECIFIC ENQUIRY RESPONSE INDICATIVE FEE

Enquiry	Inverter kVA/Rotating Machine Operation	2025 / 2026 Fee (excluding GST)
Site Specific Enquiry Response	30kVA - 1500kVA	\$1,258.18
	Rotating Machine – Bumpless transfer	
	Rotating Machine – Standby (testing only)	
Site Specific Enquiry Response with Construction	Connections with aggregate capacity $\geq 1500\text{kVA}$ , Network Connection/Augmentation, Continuous Parallel Rotating Machines	Quoted

# Connecting to the Energex Network Fees and Charges 2025/26



## 7. DISTRIBUTION CONNECTED UNITS – LV >30 KVA APPLICATION INDICATIVE FEE

Application Classification	Inverter kVA/Rotating Machine Operation	2025 / 2026 Fee (excluding GST)
Basic Connection	30kVA –200kVA	\$710.91
Negotiated Connection IES	30kVA -200kVA	\$2,188.18
Negotiated Connection IES	201kVA - 500kVA	\$4,076.36
Negotiated Connection IES	501kVA – 1,500kVA	\$5,170.91
Negotiated Connection IES	Solar Sharing (IPDS) 30kVA - 200kVA	\$6,019.09
Negotiated Connection IES	Solar Sharing (IPDS) 201kVA - 500kVA	\$7,496.36
Negotiated Connection IES	Solar Sharing (IPDS) 501kVA - 1499kVA	\$8,590.91
Negotiated Connection IES - Isolated Network	30kVA –200kVA	\$3,967.27
Negotiated Connection IES - Isolated Network	201kVA - 1499kVA	\$6,812.73
Negotiated Connection - V2G	SWER & ≥ 50 kVA	\$3,146.36
Rotating Machine Based EG System	Bumpless transfer & Standby (for testing only)	Quoted
Complex Applications	Multiple Connection Points	Quoted
Complex Applications	Embedded Network	Quoted
Complex Applications	DER Systems with construction: ≥1500kVA, Network Connection/Augmentation	Quoted
Complex Applications	DER Systems with construction: Continuous Parallel	Quoted

## 8. DISTRIBUTION CONNECTED UNITS – LV > 30 KVA SITE SPECIFIC ADVICE FEE

Service		2025 / 2026 Fee
Site Specific Advice	Embedded Network Investigations	Quoted
Site Specific Advice	Technical Advice Service	Quoted
Site Specific Advice	Consultation Service	Quoted

# Connecting to the Energex Network Fees and Charges 2025/26



Service		2025 / 2026 Fee
Site Specific Advice	Review of resubmitted DCR	Quoted
Site Specific Advice	Review of resubmitted CR	Quoted
Site Specific Advice	Revised Technical Study	Quoted

## 9. SUDIVISION AND PUBLIC LIGHTING (DEVELOPER DESIGN & CONSTRUCT)

### 9.1. Design Application Fee – Subdivision and Rate 2 Public Lighting

Number of Subdivision lots (only lots that require Certificate of Supply) Number of streetlights (Public Lighting only project)	2025 / 2026 Fee (based on Consultants Rating)		
	A	B	C
	(excluding GST)	(excluding GST)	(excluding GST)
0 – 5	\$1,287	\$1,802	\$2,574
6 – 25	\$2,833	\$3,605	\$4,635
26 – 50	\$3,864	\$5,151	\$6,180
>50 or complex project	\$5,152	\$6,697	\$7,984
Design resubmission	\$515		
Customer requested change to Contract	\$207		
Subdivision Bond	Community Title \$1,500 per dwelling	Freehold lot URD or C&I \$1,500 per lot	\$15,000 minimum

### 9.2. Subdivision Final Product Audit Fee

Number of Subdivision lots (only lots that require Certificate of Supply)	2025 / 2026 Fee (excluding GST)
0 – 6	\$1,549
7 – 30	\$2,581
31 – 60	\$2,839
>60	\$3,098

# Connecting to the Energex Network Fees and Charges 2025/26



## 9.3. Rate 2 Public Lighting Final Product Audit

Number of streetlights	2025 / 2026 Fee (excluding GST)
0 – 5	\$1,549
6 – 49	\$2,839
50 – 100	\$3,098
101 – 149	\$4,388
150 – 199	\$5,937

## 9.4. Design Lodgement Fee – Rate 3 Public Lighting

Number of streetlights	2025 / 2026 Fee (excluding GST)
0 – 5	\$1,030
6 – 25	\$2,059
26 – 50	\$3,089
>50 or complex project	\$4,118

## 9.5. Subdivision or NBN Switching Fees

Activity	2025 / 2026 Fee (excluding GST)
LV Only	\$516
Simple HV & LV	\$5,571
HV & LV	\$6,568
Live Line, HV & LV*	\$10,960
Generator Set (per day)	\$3,518
Level 2 Cable Test	\$2,252
ID and Spike	\$1,504

\* Live Line, HV & LV includes break bridges, install/remove live line links, HV and LV switching



# Connecting to the Energex Network Fees and Charges 2025/26



## 9.6. Live Line Activities

Activity	2025 / 2026 Fee (excluding GST)
Install stirrups on existing pole only	\$3,599
Drop 1 Span of 11kV mains	\$5,298
Erect 11kV Termination x-arm (on pole or raiser)	\$5,887
Cut & Shut 11kV mains	\$6,884
Erect 1 Span of 11kV Mains	\$7,292
Erect Mid span pole & install stirrups, including Proline	\$11,075
Replace pole, including Proline	\$13,362
Erect 11kv ABS on existing pole & bridge	\$11,075
Move exist 11kV pin onto raiser and erect 11kv termination x-arm	\$9,081
Other switching activities	Quoted

## 9.7. ASP Accreditation Application Fee

Application for Accreditation	2025/ 2026 Fee (excluding GST)
ASP	\$14,455

## 10. CATHODIC PROTECTION SCHEME APPLICATION FEE

Number of bleed points	2025 / 2026 Fee (excluding GST)
0 – 5	\$515
6 – 30	\$772
>30	\$1,287

## 11. CATHODIC PROTECTION SCHEME FINAL PRODUCT AUDIT FEE

Number of bleed points	2025 / 2026 Fee (excluding GST)
0 – 5	\$774
6 – 30	\$1,291
>30	\$1,807

# Connecting to the Energex Network Fees and Charges 2025/26



## 12. NBN AERIAL FIBRE RETICULATION OR MAKE READY WORKS APPLICATION FEE

PER DESIGN	2025 / 2026 Fee (excluding GST)
1	\$772
2	\$1,030

## 13. NBN MAKE READY WORKS FINAL PRODUCT AUDIT FEE

Number of poles	2025 / 2026 Fee (excluding GST)
0 – 6	\$774
7 – 30	\$1,033

## 14. PUBLIC LIGHTING GLARE SHIELD OPTIONS

Activity	2025 / 2026 Fee (excluding GST)
Replacement of existing Minor Road streetlight luminaire with LED aeroscreen low glare luminaire	\$479
Replacement of existing Decorative streetlight luminaire with LED aeroscreen low glare luminaire	\$1,079
Customer requests the supply & installation of internal adhesive luminaire glare screen	\$257
Customer requests the supply & installation of standard luminaire glare screen – internal (Baffle)	\$253
Customer requests the supply & installation of pre-shielded semi cut-off visor (StreetLED MkII & MkIII Models Only)	\$308
Clip-On Major Rd LED Luminaire Glare Shield (Phillips RoadFlair BRP391, BRP392 & BRP393 Models Only)	\$229
Customer requests the supply & installation of LED louvre glare shield (StreetLED MkII & MkIII Models Only)	\$395

## 15. OTHER CONNECTION CHARGES

Other connections charges or capital contribution may apply in accordance with Energex's Connection Policy which is approved by the Australian Energy Regulator and published on the Energex website. These charges apply if the value of network upgrade work funded by Energex to

# Connecting to the Energex Network Fees and Charges 2025/26



---

enable the connection exceeds an economic return threshold assessed using electricity demand and consumption estimates submitted in the customer's connection application or enquiry.

## 16. QUOTED FEES

For quoted fees the final amount to be invoiced will be charged based on services provided by Energex and in accordance with Energex's applicable regulatory instruments. Services listed are classified as quoted services, prices provided are current at the time of publication.

## 17. CONTACT US

**To report loss of supply:**

13 62 62

**For electricity emergencies:**

13 19 62

**For general enquiries:**

[energex.com.au](http://energex.com.au)

[custserve@energex.com.au](mailto:custserve@energex.com.au)

13 12 53 (8am to 5:30pm, Monday to Friday)

Telephone interpreter service 13 14 50

- Follow us on [twitter.com/energex](https://twitter.com/energex)



- Like us on [facebook.com/energex](https://facebook.com/energex)

© Energex Limited 2015

® Energex and Energex Positive Energy are registered trademarks of Energex Limited

Energex Limited ABN 40 078 849 055

GPO Box 1461, Brisbane QLD 4001