

Energex Information Sharing Register

Ver 8, 24/05/22. Next review: 30/06/22



The Energex Information Sharing Register is maintained and made publicly available in accordance with clause 4.3.4 of the Australian Energy Regulator Ring-fencing Guideline Electricity Distribution, Version 3, November 2021.

4.3.4 Information register

- (a) A DNSP must establish, maintain and keep a register of all:
- related electricity service providers;
 - other legal entities who provide contestable electricity services but who are not affiliates of the DNSP;
- who request access to information identified in clause 4.3.(a), and must make the register publicly available on its website.
- (b) For each related electricity service provider or other legal entity that has requested that a DNSP provide access to information identified in clause 4.3.3(a), the DNSP's information register must:
- identify the kind of information requested by the related electricity service provider or legal entity; and
 - describe the kind of information requested by the related electricity service provider or legal entity in sufficient detail to enable other legal entities to make an informed decision about whether to request that kind of information from the DNSP.
- (c) A legal entity may request that the DNSP include it on the information register in relation to some or all of the kinds of information that the DNSP is required to provide under clause 4.3.3(a), and the DNSP must comply with that request.

Requesting Entity	Kind of Information Requested	Description of Information Requested
Ergon Energy Queensland Pty Ltd (ABN 11 121 177 802) Yurika Pty Ltd (ABN 19 100 214 131) Metering Dynamics Pty Ltd (ABN 58 087 082 764) Ergon Energy Telecommunication Pty Ltd (ABN 34 106 459 465)	The exploration on methods of analysing electric vehicle charging data	A PDF report covering a trial run to explore electric vehicle (EV) charging data for a selection of existing EV users in Queensland over 3 months. The intent is to identify and discuss patterns, associations, clustering and possible classification variables in the data. The data mining supervised and unsupervised methods have been applied for an attempt to identify credible predictor variables out of the charging and participant data. Note the input and insights from this report are not based on the actual data.

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<p>Ergon Energy Queensland Pty Ltd (ABN 11 121 177 802)</p>	<p>Network tariff information</p>	<p>A brief table of rates including three alternative rates configuration of the Energex Time of Use Energy (TUOE) Network Tariff. Options included flat fixed charges along with rebalanced day or peak rates.</p>
<p>Ergon Energy Queensland Pty Ltd (ABN 11 121 177 802)</p> <p>Yurika Pty Ltd (ABN 19 100 214 131)</p> <p>Metering Dynamics Pty Ltd (ABN 58 087 082 764)</p> <p>Ergon Energy Telecommunication Pty Ltd (ABN 34 106 459 465)</p>	<p>Current figures and collaborative consumer scenario forecasts for number of electric vehicles, customers number, solar PV Capacity (systems below 5MVA), un-aggregated batteries charging capacity and peak demand in Queensland.</p>	<p>An infographic showing the current figures and collaborative consumer scenario forecasts for number of electric vehicles, customers number, solar PV Capacity (systems below 5MVA), un-aggregated batteries charging capacity and peak demand in Queensland.</p>

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For further information or feedback, please email to: informationsharing@energyq.com.au