

Load ≥ 1 MVA and/or high voltage DER Systems

Please complete all Mandatory Fields * and include as much detail as possible to ensure we can meet your requirements.

1. REQUEST DETAILS

Process & Service selection

Process & Service sele	Ction							
*Connection service:	New Connection [Modif	Modify existing connection □				
Upon submission of your enquiry form, we will acknowledge your enquiry and provide you with a preliminary response in accordance with the relevant NER Process. The preliminary response will advise you of the estimated costs as well as any other information required by you to progress with your enquiry. If you are applying under Chapter 5 and wish to proceed directly to a detailed response—either at the time of your initial enquiry or after receiving a preliminary response—please tick this box Existing connection details (where applying for an alteration/modification)								
National Metering Identifier (NMI):								
Existing Type	Load ≥ 1 MVA □	DE	R System	< 5 MVA		DER System	5MVA and above □	
Existing Metering	High voltage □		Low vo	ltage □				
Existing Import Demand:		kVA						
Total DER System Capacity:		kVA						
Existing Export:	Non-export □	Full	export □	Partial e	xport □			
Existing Technology:	Rotating Machine	: 🗆	Inverter E	Energy Sys	stem (IES)	☐ Hybrid (m	nultiple technologies) \square	
Proposed connection d	letails							
*Proposed Type:	Load ≥ 1 MVA □	DE	R System	< 5 MVA		DER System	5MVA and above \square	
Opting to connect:	Select if DER Sys	stem < 5	MVA optir	ng to conn	ect under C	hapter 5 instea	ad of Chapter 5A □	
*Connection Preference:	High voltage □		Low volta	age □	PMT - Ind	PMT - Indoor □ Outdoor □		
*Proposed Import Demand:								
*Proposed Total DER System Capacity:	kVA							
*Export capability:	Non-export □	Full	export □		Partial exp	oort 🗆		
*Technology:	Rotating Machine]	Hybrid (multiple technologies) □		
Note: Please do not use this	s form for Low Volta	age (LV)	DER syst	ems. Enqu	uiries are to	be submitted	via our <u>Customer Portal</u> .	



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Z. ENQUIRER	DETAILS								
*This enquiry is submitted by:	Retail Customer	Retail Customer/ <i>Generator or Integrated</i> Resource Provider □ Authorised Agent (for and on behalf of the Retail Customer/ <i>Generator</i> or <i>Integrated Resource Provider</i>) □							
· ·			ent the Authorise		-	· · · · · · · · · · · · · · · · · · ·			
	Note: where this form is submitted by an Authorised Agent, the Authorised Agent Details section of this form is mandatory and must be completed in order for this form to be processed.								
2.1. Retail Custon	ner / Generator	or Integrated	Resource Pro	<i>vider</i> Deta	nils				
Company Name:									
ABN:			ACN	:					
Registered Address:									
Contact Name:									
Mobile Phone:			Othe	r Phone:					
*Email:									
*Postal Address:									
Postal City:			Postal State:		Postal Post Code:				
2.2. Authorised A	gent Details								
Type of Agent:	Consultant □	Builder □	Electrician						
Company Name:									
ABN:			ACN						
Registered Address:									
Contact Name:									
Mobile Phone:			Othe	r Phone:					
*Email:									
*Postal Address:									
Postal City:			Postal State:		Postal Post Code:				
3. PROPERTY	Y AND LOCA	TION DETAI	LS						
Site Name:									
RP Number ID:			Lot Num	ber:					
GPS Latitude:			GPS Lor	ngitude:					



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Please complete	all Mandatory Field	ds * and inclu	ide as much de	etail a	s possik	ole to en	sure we car	n meet y	our requi	rements.
*Physical Address:	:									
Physical City:		Physical State: Physical Post Code:								
*Additional location restrictions, environm										
Is the Retail Custo	mer/Generator or I	ntegrated Se	rvice Provider	the R	egistere	ed Owne	r?	Yes [_ I	No □
If no, enter Registe	ered Owner Name:									
4. PROJECT	DESCRIPTION	ON								
4.1. Design & Co	onstruct Prefere	nce for Dec	dicated Cust	tome	r Conn	ection	Assets			
* Options	☐ Option 1 - Ener	rgex construc	ct and operate	dedic	ated co	nnection	assets			
(select one):	☐ Option 2 - Cust	tomer design	, construct, an	d tran	sfer ded	dicated o	connection a	ssets to	Energex	- DCT
	☐ Option 3 - Unst	ure at this sta	age							
Please note: All share Energex.	d network (used by m	nore than one o	customer, includ	ing futi	ure use)	will be de	esigned, cons	tructed, a	and owned	by
4.2. Connection	Timing									
*Temporary Buildir	ng Supply Required	l? Yes □	No □							
*Maximum Supply	Demand (kVA):		*Re	equire	d by Da	te:				
*Required by Date	- Permanent Elect	ricity Supply:								
*Details of Staging	Time Frame and C	Other Constru	ıction Require	ments	? Provid	e details	below		Yes □	No □
5. PROPOSE	ED DEMAND									
5.1. Load Conne	ction Details									
*Purpose of Indust	ry / Load									
*Connection Voltage	ge (kV):	*	AS3000 Calcu	ılated	Deman	d		MW □	W□	Amp □
	/ Responsible persetion, and maintenanc									
*Additional Maps,	Site Plans or Diagra	ams Attached	d?	Ye	es 🗆	No □				
*Authorised Demai	nd - highest 30min av	verage deman	d expected after	divers	ity for a	12-month	period:			
*Energy Consumpt	tion - estimated per a	annum - exclud	le energy that is	self-pr	oduced	with gene	eration, where	relevan	t:	
*Anticipated average	ge monthly maximu	ım demand (kW):		*Peak	energy	- proportion	of total	(%):	
*Anticipated Power	r Factor - at high loa	d			Power Installe		Correction to	o be	Yes □	No □



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5.2.	Significant / Disturbing Drives)	ng Loads (e.g.	Plant that produce	es harmonics,	Large Mo	tors, Welde	ers, T	hyristor
	•							
Dict	turbing Load Dotails:				Sizo:	8.4		N 43 / A == 🖂

	Drives)												
Disturbing Load Details:							Size:		MW 🗆	MVAr □			
										Size:		MW □	MVAr □
Sign	ificant Loa	d:											
Refer to Attached Detail? Yes □ No □					D								
5.3.	DER Sys	tem D	etails										
Cate	Registration Category: (select one)								generators				
(Sele	ect one)	□ Inte	ending	to apply f	or an	exemption 1	from regist	ering as a	Generator	or <i>Integ</i>	ırated Reso	urce Prov	rider
		□ Inte	ending	to registe	r with	AEMO as a	a Generato	or or Integr	ated Resou	ırce Pro	vider		
		□ Re	gistere	ed with AE	МО а	is a Genera	tor or Integ	rated Res	ource Prov	<i>ider</i> or I	ntending Pa	articipant.	
Reg	istration Re	eferenc	e: (wh	ere applic	able)								
Tota	al Generati	ion Pro	pose	d (kVA):			Multiple technology / generation types: Yes □ No				No □		
Fxisti	ing System	ıs:											
	Туре					rgy Source Diesel, Wind,		, Battery)	# of uni	ts S	ize (kVA)	Capa	city (kVA)
1	Rotating	Machin	ne 🗆	IES □									
2	Rotating	Machin	ne 🗆	IES 🗆									
3	Rotating	Machin	ne 🗆	IES 🗆									
New	/ Additiona	l Syste	ms:										
	Туре				Energy Source/s e.g. Diesel, Wind, PV, Biogas, B		, Battery)	# of uni	ts S	ize (kVA)	Capa	city (kVA)	
1	Rotating	Machin	ne 🗆	IES □									
2	Rotating	Machin	ne 🗆	IES 🗆									
3	Rotating	Machin	ne 🗆	IES 🗆									
Purpose of System Standby or backup power □			Co-Genera	ration ☐ Customer demand management ☐			d Commercial – energy export and sale □						
	le of paralle ration	el i	□ Mon	nentary pa	i.e. momentarily connects to and synchronises with grid for changeover between isolated mode and grid supply or vice versa (e.g., "make before break". "seam-less" or "bump-less" transfer)								
		□ Parallel – Non-export				i.e. connects to and synchronises with grid for extended periods, but no power is exported to the grid							



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	□ Parallel – Export	i.e. connects to and synchronises with grid for extended periods and exp power to the grid	orts
Forecasts:	Total hours of parallel operation (hrs)	Maximum Export Energy Output per annum (kWh)	
6. SPEC	CIAL REQUIREMENTS		
Requiremen	ts:		
7. OTHE	ER INFORMATION / COMME	NTS	
Comments:			
8. SUPP	PORTING DOCUMENTATION		
Please confir	m all relevant documentation in this sect	tion has been attached to this form (where applicable):	
Custome	r's facility information		
Site layou	t general arrangement drawings		
Electrical			
Generic S	ingle line diagram (SLD)		
Please also a	nttach any other relevant information, inc	cluding details of existing generation (where applicable).	
9. ACK	NOWLEGMENTS		
0.4 Detail (C	A Deserves Dravider Asknowledgement	

9.1. Retail Customer/Generator or Integrated Resource Provider Acknowledgement

In submitting this connection enquiry, I/we acknowledge and agree to the following conditions:

Connections Assessment

The Retail Customer/Generator or Integrated Service Provider acknowledges and agrees:

- Energex processes connection enquiries in accordance with the relevant negotiated connection process prescribed in the NER.
- Each connection enquiry is assessed as a standalone project having regard to the circumstances existing at the particular point in time (including, but not limited to, the System Strength Impact Assessment Guidelines published by AEMO (as applicable)).
- As we may be concurrently processing two or more connection enquiries in the same area of our distribution system,
 changes to the committed status of one of those projects may have a material physical, technical or financial impact on the
 works required for any other projects still progressing through the connection process. For example, such impacts may
 include: impacts on the relevant performance standards or other technical requirements with which a subsequent project



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 As a consequence, the information previously advised by us to you may change and may involve increased costs and delays to the expected timeframe for the connection of your project.

Confidentiality

Consistent with the obligations of confidentiality under the energy laws, you consent and agree that any information submitted as part of this Enquiry Form, or for the purpose of establishing or altering a connection to our distribution system, may be disclosed to our employees, contractors, sub-contractors and consultants to assist us in processing and managing your proposed connection (including this enquiry) on our behalf, and submission of this Enquiry Form is deemed to be consent to such disclosure. You also warrant that any information of a third party has been properly obtained and you are authorised to disclose this information to us (and we are entitled to use and disclose that information in accordance with the energy laws).

In addition, and to facilitate transparency, Energex may disclose the following details relating to your proposed connection to third parties: the capacity requirements (covering import and export, as applicable), general project location, and relevant submission dates in the connection process.

If you do not consent to this additional right of disclosure, please tick this box \Box

Signed for and on behalf of the Retail Customer/Generator or Integrated Service Provider by its authorised representative:

Name:		Position:							
Signature:			Date:						
9.2. Appointment	9.2. Appointment of Authorised Agent								
I/we (Retail Customer to the project the subj		rated Service Provider) authorise the Au on Enquiry Form.	thorised Agent	to act on our behalf in relation					
Retail Customer/Ger Integrated Service Pi									
Authorised Agent Co	mpany:								
Authorised Agent Re	presentative:								

I/We acknowledge and agree that:

- 1. if the Authorised Agent appointed above is a company or organisation, then any employee or representative of that company or organisation is authorised to act on behalf of the Retail Customer/Generator or Integrated Resource Provider under this appointment;
- 2. any information or advice provided by my/our Authorised Agent may be relied upon by Energex as if it were information or advice provided by the Retail Customer/Generator or Integrated Resource Provider and I/we will be bound by the actions of the Authorised Agent under this appointment;
- 3. any information or advice provided by Energex to my/our Authorised Agent may be treated as having been provided to the Retail Customer/Generator or Integrated Resource Provider;
- 4. Energex is not required to enquire into the circumstances or validity of this appointment or of any request or instruction given by the Authorised Agent in accordance with this appointment; and
- 5. this appointment continues until I notify Energex in writing of its cancellation.

To the maximum extent permissible by law, I/we release Energex from any and all liability, loss or damage suffered or incurred as a result of Energex acting or relying on this appointment.



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Retail Customer/Gen	erator or Integrated Resource Provider	r		
Name:		Position:		
Company Name:				
Signature:			Date:	
Authorised Agent				
Name:		Position:		
Company Name:				
ABN:		ACN:		
Signature:			Date:	
\A#				

When completed, please e-mail this form and supporting documentation to majorcustomers@energyq.com.au